Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of January 2023

DATE:

January 11, 2023

UNBUNDLED CHARGES						TVI	PE OF CONS	IIMED					
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAI (High	LARGE INDUSTRIAL	BAPA Low	PUBLIC BUILDING	PUBLIC BUILDING	SALE for RESAL	E STREETLIGH	TS (Low Voltage)
Generation Charges:			(Low Voltage)		Voltage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RA
Generation System Charge Franchise & Benefits to Host Communities Defered Accounting Adjustment (DAA) ICERA Adjustment Charge	PhP/kwhr PhP/kwhr PhP/kwhr PhP/kwhr	10.1197 0.0000 0.1057 0.0076	10.1197 0.0000 0.1057 0.0076	10.1197 0.0000 0.1057 0.0076	10.1197 0.0000 0.1057 0.0076	10.1197 0.0000 0.1057	10.1197 0.0000 0.1057	10.1197 0.0000 0.1057	0.0000 0.1057	10.1197	10.1197	10.1197 0.0000	0.12
Transmission Charges:			0.0070	0.0076	0.0076	0.0076	0.0076	0.0076	0.0076	0.0076	0.0076		
Demand Charge	PhP/kw		Separate of the Separate of th	217.5276	217.5276	217.5276			217.5276		0.00.0	0.0070	Please ref
Transmission System Charge	PhP/kwhr	1.1759	0.7690	0.000					1				TRANSMIS
System Loss Charge	PhP/kwhr	1.4354	1.4354	0.0000	0.0000	0.0000	1.1759	0.7690	0.0000	1.1759	0.7690	0.7690	ON below
Distribution Charges :	TH /KWH	1.4334	1.4354	1.4354	1.4354	1.4354	1.4354	1.4354	1.4354	1.4354		1.4354	0.000
Demand Charge Distribution System Charge	PhP/kw PhP/kwhr	0.5782	0.7505	219.6800	219.6800	219.6800			219.6800		1.4004	1.4334	0.000
Supply Charges:	1 III 7KVVIII	0.3762	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	
Retail Customer Charge Supply System Charge	PhP/Cust./Mo. PhP/kwhr	0.6001	42.9200	42.9200	42.9200	42.9200		42.9200	42.9200	0.0702	42.9200	42.9200	
Metering Charges :		0.0001					0.6001			0.6001		12.0200	
Retail Customer Charge Metering System Charge	PhP/Meter/Mo. PhP/kwhr	5.0000 0.4326	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		
nter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.3526						
Jniversal Charges :			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Misssionary Electrification Environmental Charge	PhP/kwhr PhP/kwhr	0.1800 0.0000	0.1800 0.0000	0.1800 0.0000	0.1800 0.0000	0.1800 0.0000	0.1800	0.1800	0.1800		0.1800	0.1800	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0428	A CONTRACTOR OF THE PARTY OF TH	0.0428	0.0428	0.0428		0.0428	0.0428	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
ifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0972	0.0972	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
enior Citizen Subsidy Rate	PhP/kwhr	0.0036	0.0036	0.0036		0.0972	0.0972	0.0972	0.0972		0.0972	0.0972	
lember's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.0036	0.0036	0.0036	0.0036	0.0036	0.0036	0.0036	0.0036	
ower Act Rate Reduction	PhP/kwhr	0.0000	0.2304	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	
ower Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000		0.0000					0.2001	
TOTAL ENERGY CHARGES					0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL DEMAND CHARGE		10.0001			P 12.2824		The state of the s	P 13.8109	P 12.2824	P 14.0262		P 13.8109	
TOTAL FIXED CHARGES	THE REAL PROPERTY AND ADDRESS OF THE PERSON NAMED IN COLUMN TWO IN COLUMN TO THE PERSON NAMED IN				P 437.2076	P 437.2076	Marie Control of the	P -	P 437.2076	Ρ.	P -	P -	
				_ 00.01	P 35.94 P 42.92	P 35.94 P 42.92		P 35.94 P 42.92	P 35.94 P 42.92	P .	P 35.94	P -	
AT ON TRANSMISSION								72.32	42.92	Ρ .	P 42.92	P 42.92	
VI ON TRANSMISSION		0.9836	1.5041	1.0000	1.0000	1.0000	0.9836	1.5041					

Note: GENERATION SYSTEM SHARE VATABLE is

0.8775

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

Checked by:

OEL G. MATULA

SHIELA MARIE A. HEYROSA

FOR BAPA's WITH CHECK METER :

SYSTEMS LOSS CHARGE : METERING SYSTEM CHARGE

0.3213 P/kWhr 0.3526 P/kWhr

Approved by:

RAY V BUSTAMANTE //1/202

KENNETH MICHAEL G. MARASIGAN Tariff & Statistical Analyst

01/11/2023 / 5:09 PM

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of February 2023

DATE:

February 9, 2023

UNBUNDLED CHARGES						TYP	E OF CONS	UMER					
			SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL (Low Voltage)	COMMERCIAL	(High Voltage)	INDUSTRIAL High Voltage	Low Voltage	BUILDING (Low Voltage)	BUILDING (High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RATI
Generation Charges:			2 = 1 000	8. 00-00090	sangua tu yenesa	ar sametaness	Vanishes Vanishes		60000000000000000000000000000000000000	04/10/20/20/20/20/20/20/20/20/20/20/20/20/20			
Generation System Charge	PhP/kwhr	8.7498	8.7498	8.7498	8.7498	8.7498	8.7498	8.7498	8.7498	8.7498	8.7498	8.7498	0.120
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ICERA Adjustment Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Transmission Charges:													Please refe
Demand Charge	PhP/kw	Alle Constants	h ta curi a plui	268.8401	268.8401	268.8401			268.8401				to VAT ON
Transmission System Charge	PhP/kwhr	1.0972	0.9510	0.0000	0.0000	0.0000	1.0972	0.9510	0.0000	1.0972	0.9510	0.9510	ON below
System Loss Charge	PhP/kwhr	1.2368	1.2368	1.2368	1.2368	1.2368	1.2368	1.2368	1.2368	1.2368	1.2368	1.2368	0.000
Distribution Charges :	700-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-												
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800				
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	
Supply Charges:													
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001	0				0.6001			0.6001			
Metering Charges :													
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		
Metering System Charge	PhP/kwhr	0.4326					0.3526						
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :													
Misssionary Electrification	PhP/kwhr	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800		0.1800	0.1800	
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	1
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0840	0.0840	0.0840	0.0840	0.0840	0.0840	0.0840	0.0840		0.0840	0.0840	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0034	0.0034	0.0034	0.0034	0.0034	0.0034	0.0034	0.0034			0.0034	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000						
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000			0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr	P 13.2953	P 12.2977	P 10.5872	P 10.5872	P 10.5872	P 13.2153	P 12.2977		[10] 100 test 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	P 12.2977		
TOTAL DEMAND CHARGE	Php/KW	Р -	Р -	P 488.5201	P 488.5201	P 488.5201	P -	Р -	P 488.5201	Contract Con	P -	Р -	
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94			P 35.94	CONTRACTOR CONTRACTOR	
	Php/cust/mo.	P -	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	P -	P 42.92	P 42.92	

Note: GENERATION SYSTEM SHARE VATABLE is

0.9675

1.0000

1.0000

1.2259

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

VAT ON TRANSMISSION

Economics Supervisor

1.0626

ARIÉ A. HEYROSA

Approved by:

1.0626

1.0000

1.2259

FOR BAPA'S WITH CHECK METER:

1.0626

SYSTEMS LOSS CHARGE : METERING SYSTEM CHARGE

1.0000

0.2522 P/kWhr

1.2259

0.3526 P/kWhr

KENNETH MICHAEL G. MARASIGAN
Tariff & Statistical Analyst

02/09/2023 / 2:21 PM

1.2259

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of March 2023

DATE:

March 10, 2023

Generation Charges: PhP/kwhr 9,5956 9,59	UNBUNDLED CHARGES						TYP	E OF CONS	UMER				3. 8	64 A64 A64
Commardian Charges				SMALL	UICH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	
Convoltage Con	DESCRIPTION	UNIT CHARGE	RESIDENTIA						BUILDING	BUILDING				
Generation System Charge		2		(Low Voltage)	COMMERCIAL	Voltage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RAT
Franchise & Benefits to Host Communities		1500 E0019K US			0.00				777.00	74-14-14-14-14-14-14-14-14-14-14-14-14-14				
Defered Accounting Adjustment (DAA)					ž.			50.000000000000000000000000000000000000	(50) 500 500			9.5956	9.5956	0.120
Common Charges PhP/kwhr 0.0000										전기를 소입하다 가입니다.		0.0000	0.0000	
Transmission Charges	Deferred Accounting Adjustment (DAA)							200000000000000000000000000000000000000	0.0000		0.0000	0.0000	0.0000	
Demand Charge		PhP/kwhr	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Transmission System Charge PhP/kwhr 1.0023 0.7442 0.000 0.000 0.0000 1.0023 0.7442 0.0000 1.0023			0.00			55 0100.00								Please refe
System Loss Charge		PhP/kw		1	234.9500	234.9500	234.9500			234.9500				to VAT ON
System Loss Charge PhP/kwhr 1.3124 1.312		PhP/kwhr	1.002	3 0.7442	0.0000	0.0000	0.0000	1.0023	0.7442	0.0000	1.0023	0.7442	0.7442	ON below
Distribution Charges PhP/kwh Distribution System Charge PhP/kwhr Distribution System Charges PhP/kwhr Distribution System Charge PhP/kwhr Distributi		PhP/kwhr	1.312	1.3124	1.3124	1.3124	1.3124	1.3124	1.3124			1.3124	1.3124	0.000
Distribution System Charge PhP/kwhr 0.5782 0.7595 0.5782 0.7595 0.5782	₩ 44.5 4			W		1		92.96.2.06.2.2.000.0000	19000.0000				100	
Distribution System Charge		PhP/kw	1		219.6800	219.6800	219.6800			219.6800			•	
Supply Charges PhP/Cust /Mo Supply System Charge PhP/Rwhr 0.6001 42.9200	Distribution System Charge	PhP/kwhr	0.578	2 0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	
Supply System Charge PhP/kwhr 0.6001	Supply Charges:											12.00		
Metering Charges Retail Customer Charge PhP/Meter/Mo. 5.0000 35.94	Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42,9200		42.9200	42 9200		42.9200	42.9200	
Retail Customer Charge		PhP/kwhr	0.600	ľ l	\$59.71.00.3410.00.00.00		900000000000000000000000000000000000000	0:6001	\$4400.4000.0000.0000.00000.00000	Activities September (1998)	0.6001	337-7-7-2-2-2		
Metering System Charge				W. 10.00			1							1
Metering System Charge		PhP/Meter/Mo.	5.000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		
Universal Charges :		PhP/kwhr	0.432	3		56 	30.75% C.V. (30.00X))	0.3526	Well-Walliam And Andrews	250000000 002250	5 00000000			
Misssionary Electrification		PhP/kwhr	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Environmental Charge				50%		1.00		1		1	3000,-001,000,000			
Stranded Debts (UC-SD)		PhP/kwhr	0.180	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800		0.1800	0.1800	
Stranded Debts (UC-SD)		PhP/kwhr	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Stranded Contract Cost (UC-SCC) PhP/kwhr 0.0000 0.00		PhP/kwhr	0.042	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428			0.0428	0.0428	
Lifeline Rate (Discount)/Subsidy PhP/kwhr 0.0926 0.0935 0.0035 0.0		PhP/kwhr	0.000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000		0.0000	0.0000	
Senior Citizen Subsidy Rate			0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Member's Contribution on CAPEX PhP/kwhr 0.2904 0.290		PhP/kwhr	0.092	0.0926	0.0926	0.0926	0.0926	0.0926	0.0926	0.0926		0.0926	0.0926	
Member's Contribution on CAPEX PhP/kwhr 0.2904 0.290		PhP/kwhr	0.003	0.0035	0.0035	0.0035	0.0035	0.0035	0.0035	0.0035	0.0035	0.0035	0.0035	
Power Cost Adjustment PhP/kwhr 0.0000		PhP/kwhr	0.290	0.2904	0.2904	0.2904		0.2904	0.2904	0.2904		0.2904	0.2904	
TOTAL ENERGY CHARGES	ower Act Rate Reduction	PhP/kwhr	0.000)				0.0000			0.000 00 00			
TOTAL ENERGY CHARGES		PhP/kwhr	0.000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL DEMAND CHARGE Php/KW P - P - P 454.6300 P454.6300 P - P - P 454.6300 P 454.6300 P - P 454.6300 P 454.6300 P - P 454.6300 P	TOTAL ENERGY CHARGES	PhP/kwhr	P 14.130	P 13.0210	P 11.5173	P 11.5173						P 13.0210		
TOTAL FIXED CHARGES Php/meter/mo. P 5.00 P 35.94 P 35.94 P 35.94 P 5.00 P 35.94 P - 1	TOTAL DEMAND CHARGE	Php/KW	P -	Р.	P 454.6300	P 454.6300	P 454.6300				20 0000 10	Р -	Р -	
	TOTAL FIXED CHARGES F	hp/meter/mo.	P 5.0	P 35.94				P 5.00	0		P -	P 35.94	P -	
		Php/cust/mo.									Р .	P 42.92	P 42.92	
AT ON TRANSMISSION 1.0742 1.4467 1.1250 1.1250 1.0742 1.4467 1.1250 1.0742 1.4467 1.1250 1.0742	AT ON TRANSMISSION		4.074	0 4 440		440-0	4 45	4 07:-				1,4467	1,4467	

Note: GENERATION SYSTEM SHARE VATABLE is

0.8925

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

KENNETH MICHAEL G. MARASIGAN

Latiff & Statistical Analyst

Checked by:

JOEL Q. MATULA

-Utility-Economics-Supervisor

Approved by:

SHIELA MARIE A. HEYROSA

General Manager

FOR BAPA's WITH CHECK METER:

SYSTEMS LOSS CHARGE: METERING SYSTEM_CHARGE 0.2653 P/kWhr

0.3526 P/kWhr

03/10/2023 / 3:52 PM

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES For the Month of April 2023

DATE:

FOR BAPA's WITH CHECK METER:

SYSTEMS LOSS CHARGE:

METERING SYSTEM CHARGE

April 11, 2023

UNBUNDLED CHARGES				A 1000 12 12		TYP	E OF CONS	*					
200			SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL (Low Voltage)	COMMERCIAL	(High Voltage)	INDUSTRIAL High Voltage	Low Voltage	BUILDING (Low Voltage)	BUILDING (High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RATE
Generation Charges:	9						,						
Generation System Charge	PhP/kwhr	8.5474	8.5474	8.5474	8.5474	8.5474	8.5474	8.5474	8.5474	8.5474	8.5474	8.5474	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ICERA Adjustment Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Transmission Charges:													Please refer
Demand Charge	PhP/kw		- Care	230.6900	230.6900	230.6900		16	230.6900				to VAT ON
Transmission System Charge	PhP/kwhr	1.1006	0.7823	0.0000	0.0000	0.0000	1.1006	0.7823	0.0000	1,1006	0.7823	0.7823	ON below
System Loss Charge	PhP/kwhr	1.1813	1.1813	1.1813	1.1813	1.1813	1.1813	1.1813	1.1813	1.1813	1.1813	1.1813	0.0000
Distribution Charges :													
Demand Charge	PhP/kw			219.6800	219.6800	219.6800		i	219.6800		1		
Distribution System Charge	PhP/kwhr	0.5782	0.7595			344-46-373-37-44-33-37-37-37-37-37-37-37-37-37-37-37-37-	0.5782	0.7595		0.5782	0.7595	0.7595	:
Supply Charges:				***									
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001	0.00000 0.000		
Metering Charges :													
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		
Metering System Charge	PhP/kwhr	0.4326				22	0.3526		ļ.,.				1
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :													
Misssionary Electrification	PhP/kwhr	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800		0.1800		
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000		
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428	0.0428		0.0428		
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000		
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.1126	0.1126	0.1126	0.1126		0.1126	0.1126	0.1126		0.1126		
Senior Citizen Subsidy Rate	PhP/kwhr	0.0038	0.0038	0.0038	0.0038		0.0038	0.0038	0.0038	0.0038	0.0038		
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	a 0.2904	0.2904		0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000				L		Ĭ.
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000			
TOTAL ENERGY CHARGES	PhP/kwhr	P 13.0698	ACCOUNT OF ALL STATEMENT OF ALL STATEMEN	P 10.3583			[1869] 0535011950555A466011910	A ST THE RESERVE THE PARTY OF T	P 10.3583	100 TO 10	P 11.9001	P 11.9001	
TOTAL DEMAND CHARGE	Php/KW	Р -	Р -	P 450.3700	P 450.3700			P \ -	P 450.3700	P -	Р -	P -	
TOTAL FIXED CHARGES	Php/meter/mo.		P 35.94	P 35.94	P 35.94		P 5.00			P -	P 35.94		
	Php/cust/mo.	Р -	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	P	P 42.92	P 42.92	
					·								_
VAT ON TRANSMISSION		1.0903	1.5339	1.1239	1.1239	1.1239	1.0903	1.5339	1.1239	1.0903	1.5339	1.5339	1

Note: GENERATION SYSTEM SHARE VATABLE is

0.9408

HEYROSA

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Checked by:

Noted by:

Approved by :

General Manager

Prepared by:

KENNETH MICHAEL G. MARASIGAN Tariff & Statistical Analyst

JOEL Q. MATULA Utility Economics Supervisor

04/11/2023 / 11:35 AM

0.2106 P/kWhr

0.3526 P/kWhr

(NOCECO)

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of May 2023

DATE:

May 11, 2023

UNBUNDLED CHARGES						TYP	E OF CONS	UMER					
			SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	T
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL (Low Voltage)	COMMERCIAL	(High Voltage)	INDUSTRIAL High Voltage	Low Voltage	BUILDING (Low Voltage)	BUILDING (High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RATE
Generation Charges:													
Generation System Charge	PhP/kwhr	8.9692	8.9692	8.9692	8.9692	8.9692	8.9692	8.9692	8.9692	8.9692	8.9692	8.9692	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ICERA Adjustment Charge	PhP/kwhr	0.0000_	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Transmission Charges:										T		1	Please refer
Demand Charge	PhP/kw	·** 写数细致**	~~~	208.5900	208.5900	208.5900			208.5900				to VAT ON TRANSMISS
Transmission System Charge	PhP/kwhr	0.8730	0.5797	0.0000	0.0000	0.0000	0.8730	0.5797	0.0000	0.8730	0.5797	0.5797	ON below
System Loss Charge	PhP/kwhr	1.2190	1.2190	1.2190	1.2190	1.2190	1.2190	1.2190	1.2190	1.2190	1.2190	1.2190	0.000
Distribution Charges :													
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800				
Distribution System Charge	PhP/kwhr	0.5782	0.7595			1	0.5782	0.7595		0.5782	0.7595	0.7595	
Supply Charges:													
Retail Customer Charge	PhP/Cust./Mo.	į	42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001			
Metering Charges :													
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		
Metering System Charge	PhP/kwhr	0.4326					0.3526			1			ļ
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :													1
Misssionary Electrification	PhP/kwhr	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800		0.1800	0.1800	
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0712	0.0712	0.0712	0.0712	0.0712	0.0712	0.0712	0.0712		0.0712	0.0712	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000						Ĺ
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000			0.0000	0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr	P 13.2593		P 10.7754	P 10.7754	P 10.7754	P 13.1793				P 12.1146	I .	
TOTAL DEMAND CHARGE	Php/KW	P -	P -	P 428.2700	P 428.2700	P 428.2700	P -	P -	P 428.2700		P -	Р -	
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94			P 35.94		
	Php/cust/mo.	Р -	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	Ρ.	P 42.92	P 42.92	
VAT ON TRANSMISSION	-	1.0863	1.6359	1.1252	1.1252	1.1252	1.0863	1.6359	1.1252	1.0863	1.6359	1.6359	

Note: GENERATION SYSTEM SHARE VATABLE is

0.9367

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

Checked by:

Approved by

0.3526 P/kWhr

FOR BAPA's WITH CHECK METER:

SYSTEMS LOSS CHARGE:

METERING SYSTEM CHARGE

0.2359 P/kWhr

05/11/2023 / 1:32 PM

TANNETH MICHAEL G. MARASIGAN

conomics Supervisor.

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES For the Month of June 2023

DATE:

FOR BAPA's WITH CHECK METER:

SYSTEMS LOSS CHARGE:

METERING SYSTEM CHARGE

June 9, 2023

UNBUNDLED CHARGES		<u> </u>				TYP	E OF CONS	UMER		-			
			SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	1
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL	COMMERCIAL	(Hìgh	INDUSTRIAL	Low	BUILDING	BUILDING			1	1
Generation Charges:			(Low Voltage)		Voltage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RATE
							Ì]		1	
Generation System Charge	PhP/kwhr	9,3148	9.3148	9.3148	9.3148	9.3148	9.3148	9.3148	9.3148	9.3148	9.3148		0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ICERA Adjustment Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Transmission Charges:					l							ĺ	Please refer
Demand Charge	PhP/kw	<u></u>		267.1600	267.1600	267.1600			267.1600			1	to VAT ON
Transmission System Charge	PhP/kwhr	0.6855	0.7000										TRANSMISSI ON below
System Loss Charge	PhP/kwhr	1.2093	0.7909 1.2093	0.0000	0.0000	0.0000	0.6855	0.7909	0.0000	0.6855	0.7909	0.7909	
Distribution Charges :	FIIF/KWIII	1.2093	1.2093	1.2093	1.2093	1.2093	1.2093	1.2093	1.2093	1.2093	1.2093	1.2093	0.0000
Demand Charge	PhP/kw			040 0000						1		ł	
Distribution System Charge	PhP/kwhr	0.5782	0.7595	219.6800	219.6800	219.6800			219.6800	·			
Supply Charges:	FIIF/KWIII	0.5762	0.7595	 		}	0.5782	0.7595		0.5782	0.7595	0.7595	
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		40,000	40.000				
Supply System Charge	PhP/kwhr	0.6001	42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	
Metering Charges :	- FIIF/KWIII	0.8001			 	 	0.6001			0.6001	 	!	
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	25.0400	050400		1		ĺ
Metering System Charge	PhP/kwhr	0.4326	35.9400	35.9400	35.9400	35.9400	0.3526	35.9400	35.9400		35.9400		ŀ
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	<u> </u>
Universal Charges :		0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Misssionary Electrification	PhP/kwhr	0.2233	0.2233	0.2233	0.2233	0.2233	0.2233	0.2233	0.2233		0.2233	0.2233	ł
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.2233	0.0000	0.2233		0.2233	0.2233	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0000	0.0428	0.0428	0.0000	0.000	0.0000		0.0000	0.0000	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0428	0.0000	,
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	ŀ
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0715	0.0715	0.0715	0.0000	0.0000	0.0715	0.0000	0.0000		0.0000	0.0000	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.0029	0.0029	0.0029	0.0029	0.2904	0.0029	
Power Act Rate Reduction	PhP/kwhr	0.0000	Ţ.2504	0.2304	<u> </u>	0.2304	0.0000	0.2304	0.2304	1	0.2304	0.2304	
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr		P 12.7054	P 11.1550	P 11.1550		P 13.3714	P 12.7054	P 11.1550	P 12.3908	P 12.7054		
TOTAL DEMAND CHARGE	Php/KW	P -	P .	P 486.8400		P 486.8400	P -	P 12.7034	P 486.8400	P 12.3500	D 12.7034	P -	ĺ
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94		P 35.94	1 -	ĺ
	Php/cust/mo.	P -	P 42.92	P 42.92	P 42.92		. 5.50	P 42.92	P 42.92	P .	P 42.92		
						<u> </u>			. , , , , , ,	1 -	, ,,,,,,,	1	<u> </u>
VAT ON TRANSMISSION	Ţ	1.1658	1.0105	1.1209	1.1209	1.1209	1.1658	1,0105	1.1209	1,1658	1.0105	1.0105	1
	_								200		1	1.0100	ı

Note: GENERATION SYSTEM SHARE VATABLE is

0.8942

SHIELA MÁRIE A. HEYROSA

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

Checked by:

Noted by :

METH MICHAEL G. MARASIGAN

Tariff & Statistical Analyst.

JOEL Q. MATULA

Utility Economics Supervisor-

06/09/2023 / 4:06 PM

0.2096 P/kWhr

0.3526 P/kWhr

Approved by:

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of July 2023

DATE:

July 11, 2023

UNBUNDLED CHARGES						TYP	E OF CONS	UMER				··	T
			SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL (Low Voltage)	COMMERCIAL	(High Voltage)	INDUSTRIAL High Voltage	Low Voltage	BUILDING (Low Voltage)	BUILDING (High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RATE
Generation Charges:			(LOW VOItage)	· · · · · · · · · · · · · · · · · · ·	voitage)	riigii voltage	voltage	(LOW VOItage)	(night voltage)	(Low voltage)	MILITERED	ORMETERED	TALICALE
Generation System Charge	PhP/kwhr	8.1505	8.1505	8.1505	8.1505	8.1505	8.1505	8.1505	8.1505	8.1505	8.1505	8.1505	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.1200
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ICERA Adjustment Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Transmission Charges:			,				5/555	0.000		1		0,000	Please refer
Demand Charge	PhP/kw			173.1900	173.1900	173.1900			173.1900				to VAT ON
			- *										TRANSMISSI
Transmission System Charge	PhP/kwhr	0.7706	0.5258	. 0.0000	0.0000	0.0000	0.7706	0.5258	0.0000	0.7706	0.5258	0.5258	ON below
System Loss Charge	PhP/kwhr	1.0424	1.0424	1.0424	1.0424	1.0424	1.0424	1.0424	1.0424	1.0424	1.0424	1.0424	0.0000
Distribution Charges :													
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800		İ		l .
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	1
Supply Charges:		, , ,											
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200	İ	42.9200	42.9200		42.9200	42.9200	1
Supply System Charge	PhP/kwhr	0.6001				1	0.6001			0.6001		l	1
Metering Charges :					i								
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		
Metering System Charge	PhP/kwhr	0.4326					0.3526						•
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :			•	, , , , , , , , , , , , , , , , , , , ,									
Misssionary Electrification	PhP/kwhr	0.2233	0.2233	. 0.2233	0.2233	0.2233	0.2233	0.2233	0.2233		0.2233	0.2233	•
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428]
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0:0000	0.0000	0.0000	0.0000		0.0000	0.0000	1
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0701	0.0701	0.0701	0.0701	0.0701	0.0701	0.0701	0.0701	[, <u> </u>	0.0701	0.0701	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000						L
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr	P 12.2040	P 11.1078		1	P 9.8225	P 12.1240			P 11.1448	P 11.1078	P 11.1078	
TOTAL DEMAND CHARGE	Php/KW	P -	P -	P 392.8700	P 392.8700	P 392.8700	P -	Р -	P 392.8700	Ρ -	P -	P -	
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00		P 35.94	P -	P 35.94	P -	
	Php/cust/mo.	Р -	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	P -	P 42.92	P 42.92	

Note: GENERATION SYSTEM SHARE VATABLE is

0.8942

1.1182

1.1182

1.1182

1.4882

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

1.0154

1.4882

1.1182

SYSTEMS LOSS CHARGE:

METERING SYSTEM CHARGE

FOR BAPA'S WITH CHECK METER:

1.0154

Prepared by: Checked by

Approved by :

TENNETH MICHAEL G. MARASIGAN
Fariff & Statistical Analyst

VAT ON TRANSMISSION

JOEL D. MATULA conomics-Supervisor

1.0154

SHIELA MARIE A. HEYROSA

General Manager

_07/11/2023 / 1:54 PM

1.4882

1.4882

0.1315 P/kWhr

0.3526 P/kWhr

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of August 2023

DATE:

- August 11, 2023 €

UNBUNDLED CHARGES		-				TYP	E OF CONSI	UMER					
			SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	,
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL	COMMERCIAL	(High	INDUSTRIAL	Low	BUILDING	BUILDING			,	1
		<u> </u>	(Low Voltage)	COMMERCIAL	Voitage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RATE
Generation Charges:		1		•							1		
Generation System Charge	PhP/kwhr	6.6933	6.6933	6.6933	6.6933	6.6933	6.6933	6.6933	6.6933	6.6933	6.6933	6.6933	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1	0.0000	1
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ICERA Adjustment Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Transmission Charges:				L something									Please refer
Demand Charge	PhP/kw	1,000,00		167.4200	167.4200	167.4200			167.4200				to VAT ON
		0.8521	N. 17. 1										TRANSMISSI ON below
Transmission System Charge	PhP/kwhr		0.5823	0.0000	0.0000	0.0000	0.8521	0.5823	0.0000	0.8521	0.5823	0.5823	
System Loss Charge	PhP/kwhr	0.8625	0.8625	0.8625	0.8625	0.8625	0.8625	0.8625	0.8625	0.8625	0.8625	0.8625	0.0000
Distribution Charges :													
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800				
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	
Supply Charges:										<u> </u>			
Retail Customer Charge	PhP/Cust./Mo.	1	42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	-
Supply System Charge	PhP/kwhr	0.6001					0.6001		ļ	0.6001	<u> </u>		
Metering Charges :													
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		
Metering System Charge	PhP/kwhr	0.4326		<u> </u>			0.3526				2 2222	0.0000	ļ
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1
Universal Charges :													
Misssionary Electrification	PhP/kwhr	0.2233	0.2233	0.2233	0.2233	0.2233	0.2233	0.2233	0.2233		0.2233	0.2233	
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr_	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0700	0.0700	0.0700	0.0700	0.0700	0.0700	0.0700	0.0700		0.0700	0.0700	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029		0.0029	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	ļ	0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000			ļ		0.0000						ļ
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr	P 10.6482		P 8.1852		P 8.1852	P 10.5682				1		
TOTAL DEMAND CHARGE	Php/KW	P -	P -	P 387.1000		P 387.1000	P -	P -	P 387.1000	P -	P	. P -	
TOTAL FIXED CHARGES	Php/meter/mo.			P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94	P -	P 35.94	-	
	Php/cust/mo.	P -	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	Р -	P 42.92	P 42.92	
								₇		. .	,		,
VAT ON TRANSMISSION		1.0083	1.4755	1.1162	1.1162	1.1162	1.0083	1.4755	1.1162	1.0083	1.4755	1.4755	

Note: GENERATION SYSTEM SHARE VATABLE is

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

Checked by:

Beonomics Supervisor

Noted by

0.8258

FOR BAPA's WITH CHECK METER:

SYSTEMS LOSS CHARGE:

0.0647 P/kWhr

METERING SYSTEM CHARGE

0.3526 P/kWhr

H MICHAEL G. MARASIGAN Tariff & Statistical Analyst

ARIE A. HEYROSA

08/11/2023 / 8:52 AM

(NOCECO)

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of September 2023

DATE:

September 11, 2023

UNBUNDLED CHARGES							OF CONS						
			SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHTS	(Low Voltage)	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL (Low Voltage)	COMMERCIAL	(High Voltage)	INDUSTRIAL High Voltage	Low Voltage	BUILDING (Low Voltage)	BUILDING (High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RATE
Generation Charges:					11 15/20/01/50		22.0200 032			0.0440	0.0140	6.6140	0.1200
Generation System Charge	PhP/kwhr	6.6140	6.6140	6.6140	6.6140	6.6140	6.6140	6.6140	6.6140	6.6140	6.6140	0.0000	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ICERA Adjustment Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	Table to the control of the control
Transmission Charges:						N OF BUILDING							Please refer
Demand Charge	PhP/kw			147.3500	147.3500	147.3500			147.3500				TRANSMISS
							ta access	2 2220		0.0550	0.5544	0.5544	ON below
Transmission System Charge	PhP/kwhr	0.8552	0.5544	0.0000	0.0000	0.0000	0.8552	0.5544	0.0000	0.8552	0.5544	0.5544	0.000
System Loss Charge	PhP/kwhr	0.8784	0.8784	0.8784	0.8784	0.8784	0.8784	0.8784	0.8784	0.8784	0.8784	0.8784	0.000
Distribution Charges :				t arts to accompany	12.000 000000000	ADDIVIDE VIDENDER COM							
Demand Charge	PhP/kw			219.6800	219.6800	219.6800	Ser Service	150 000 000 000	219.6800		0.7505	0.7505	
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	
Supply Charges:									2 2022		10.0000	40,0000	
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001			-
Metering Charges :						2000	an exercise and	To a company of the same			05.0400	1	
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		
Metering System Charge	PhP/kwhr	0.4326					0.3526					2 2222	-
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :				W CONTRACTOR			15.00.000000					0.0000	
Misssionary Electrification	PhP/kwhr	0.2233	0.2233	0.2233			0.2233	0.2233			0.2233	0.2233	1
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000			0.0000	0.0000	0.0000		0.0000	0.0000	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428			0.0428	0.0428	1
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000			0.0000				0.0000	0.0000	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0000	0.0000	0.0000			0.0000				0.0000	0.0000	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0454	0.0454	0.0454			0.0454				0.0454	0.0454	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027			0.0027	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904		0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000						
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000					0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr	P 10.5631		P 8.0970	P 8.0970	P 8.0970	P10.4831	P 9.4109			P 9.4109)
TOTAL DEMAND CHARGE	Php/KW	P -	Р -	P 367.0300	P 367.0300	P 367.0300	P -	P -	P 367.0300	31.1 31	P -	Р -	1
TOTAL FIXED CHARGES	Php/meter/mo	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00				P 35.94		J.
TOTAL TIMED STIANGES	Php/cust/mo.	P -	P 42.92					P 42.92	P 42.92	? P -	P 42.92	P 42.92	2
			300000	4									
VAT ON TRANSMISSION		1.0631	1.6399	1.1198	1.1198	1.1198	1.063	1 1.639	9 1.119	8 1.063	1 1.6399	1.639	9

Note: GENERATION SYSTEM SHARE VATABLE is

0.8708

Noted by

FOR BAPA'S WITH CHECK METER:

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

SYSTEMS LOSS CHARGE: 0.0889 P/kWhr METERING SYSTEM CHARGE 0.3526 P/kWhr

Prepared by:

Checked by:

SHIELA MARIE A. HEYROSA Corplan Manager

Approved by :

KENNETH MICHAEL G. MARASIGAN
Tariff & Statistical Analyst

ity Economics Supervisor

RAY V. BUSTAMANTE General Manager

9/11/2023 / 4:43 PM

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of October 2023

DATE:

October 11, 2023

UNBUNDLED CHARGES		*				TYPE	OF CONSU			***			
		3	SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHTS	S (Low Voltage)	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL	COMMERCIAL		INDUSTRIAL	Low	BUILDING	BUILDING			UNMETERED	WAT BATE
	1		(Low Voltage)	COMMERCIAL	Voltage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNIVIETERED	VALKATE
Generation Charges:			0.0000							0.0070	6.9379	6.9379	0.1200
Generation System Charge	PhP/kwhr	6.9379	6.9379	6.9379	6.9379	6.9379	6.9379	6.9379	6.9379	6.9379		0.0000	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ICERA Adjustment Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Transmission Charges:					3								Please refer to VAT ON
Demand Charge	PhP/kw			165.2800	165.2800	165.2800	3		165.2800				TRANSMISSI
		,						0.5040	0.000	0.9162	0.5916	0.5916	
Transmission System Charge	PhP/kwhr	0.9162	0.5916	0.0000	0.0000	0.0000	0.9162	0.5916	0.0000 0.9145	0.9162	0.9145	0.9145	
System Loss Charge	PhP/kwhr	0.9145	0.9145	0.9145	0.9145	0.9145	0.9145	0.9145	0.9145	0.9145	0.5145	0.3143	0.0000
Distribution Charges :				0.00.0000				8	240 0000				,
Demand Charge	PhP/kw			219.6800	219.6800	219.6800		0.7505	219.6800	0.5783	0.7595	0.7595	
Distribution System Charge	PhP/kwhr	. 0.5782	0.7595	200,000,000			0.5782	0.7595		.0.5782	0.7595	0.7555	
Supply Charges:			00000 000000000					40.0000	40.0000		42.9200	42.9200	
Retail Customer Charge	PhP/Cust./Mo.	0.00000	42,9200	42.9200	42.9200	42.9200		42.9200	42.9200	0.6001	42.9200	42.5200	
Supply System Charge	PhP/kwhr	0.6001				<u> </u>	0.6001			0.0001	ļ		
Metering Charges :								05.0400	05.0400		35.9400		•
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400	i	35.9400		
Metering System Charge	PhP/kwhr	0.4326					0.3526	0.0000	0.0000	0.0000	0.0000	0.0000	-
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :		30.000000000000000000000000000000000000	101 1011		an a arrea			0.0404	0.0404	1	0.2494	0.2494	
Misssionary Electrification	PhP/kwhr	0.2494	0.2494	0.2494	0.2494	0.2494	0.2494	0.2494	0.2494	5 I	0.0000	0.0000	
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000		
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428			0.0000	T 455 Y Y	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000		
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000			0.0000	0.0617	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0617	0.0617	0.0617	0.0617	0.0617	0.0617	0.0617	0.0617 0.0025				
Senior Citizen Subsidy Rate	PhP/kwhr	0.0025	0.0025		0.0025		0.0025	0.0025	0.0025		0.0025	0.2904	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	Ų.∠9U4	-	0.2904	0.2304	
Power Act Rate Reduction	PhP/kwhr	0.0000		ļ <u>.</u>		 	0.0000		0.0000	0.0000	0.0000	0.0000	
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000		0.0000		0.0000	0.0000	0.0000				
TOTAL ENERGY CHARGES	PhP/kwhr	P 11.0263			8		P10.9463	24			P 9.8503	P -	' -
TOTAL DEMAND CHARGE	Php/KW	P -	P -	P 384.9600			P -	P -	P 384.9600	1 10	P 35.94	1 2	Į.
TOTAL FIXED CHARGES	Php/meter/mo.			P 35.94			P 5.00				P 35.94	State of the second sec	,
	Php/cust/mo.	Р -	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	-	42.92	42.92	4

1.1185

Note: GENERATION SYSTEM SHARE VATABLE is

0.8033

1.1185

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

VAT ON TRANSMISSION

KENNETH MICHAEL G. MARASIGAN

KENNEZH MICHAEL G. MARASIGA Tariff & Statistical Analyst Checked by:

JOEN O MATULA
Utility Economics Supervisor

1.0232

Noted by:

1.5847

SHIEVAMARIE A. HEYROSA

Approved by :

1.0232

1.5847

1.1185

BUSTAMANTE General Manager FOR BAPA'S WITH CHECK METER:

1.0232

SYSTEMS LOSS CHARGE : METERING SYSTEM CHARGE

1.1185

0.0899 P/kWhr 0.3526 P/kWhr

1.5847

. . .

10/11/2023 / 2:08 PM

1.5847

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of December 2023

DATE:

December 12, 2023

DESCRIPTION UNIT CHARGE RESIDENTIAL COMMERCIAL (High Voltage) Voltage (Low Voltage) (Low Volta	UNBUNDLED CHARGES		1					OF CONS						
DESCRIPTION UNIT CHARGE RESIDENTAL COMMERCIAL CoV oftage) Commercial (CoV voltage) Cov oftage) Cov		Strong House Strong Committee			HIGH VOI TAGE	2010 C. C. C. C. C. C. C. C. C. C. C. C. C.		BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	
Generation Charges:	DESCRIPTION	UNIT CHARGE	RESIDENTIAL	in an depression and District Advantaged in							(Low Voltage)	METERED	UNMETERED	VAT RATE
Generation System Charge	Generation Charges:			(Low Voltage)		voltage)	riigii voitage	voltage	(Low Voltage)	(riigii voitage)	(2011 10111191)			
Franchise & Benefits to Host Communities PhP/kwhr 0.0000 0		PhP/kwhr	6 5836	6 5836	6.5836	6.5836	6.5836	6.5836	6.5836	6.5836	6.5836	6.5836	6.5836	0.120
Defered Accounting Adjustment (DAA)									0.0000	0.0000	0.0000	0.0000	0.0000	
CECRA Adjustment Charge PhP/kwhr 0.0000									0.0000		0.0000	0.0000	0.0000	-
Transmission Charges: Demand Charge PhP/kwhr 1.0908 0.7740 0.0000	0 , , ,		100000000000000000000000000000000000000		A STATE OF THE PARTY OF THE PAR				0.0000	0.0000	0.0000	0.0000	0.0000	
Demand Charge		1 111 7 100 11	0.0000	0.000										Please refe
Transmission System Charge PhP/kwhr 0.8930 0	[11] [11] [18] [18] [11] [12] [12] [12] [12] [12] [12] [12	PhP/kw			212.9800	212.9800	212.9800			212.9800			ľ	to VAT ON
Transmission System Charge	Demand Charge						7/2/3/3/3							TRANSMISS
Distribution Charges PhP/kwhr Distribution Charge PhP/kwhr Distribution Charge PhP/kwhr Distribution System Char	Transmission System Charge	PhP/kwhr	1.0908	0.7740	0.0000	0.0000	0.0000	1.0908						ON below
Demand Charge PhP/kwh Distribution System Charge PhP/kwh Distribution System Charge PhP/kwh Distribution System Charge PhP/kwhr Distribution System	System Loss Charge	PhP/kwhr	0.8930	0.8930	0.8930	0.8930	0.8930	0.8930	0.8930	0.8930	0.8930	0.8930	0.8930	0.000
Demand Charge PhP/kwh Distribution System Charge PhP/kwh Distribution System Charge PhP/kwh Distribution System Charge PhP/kwhr Distribution System Charge										195-1812 Ave 2 Ave 2-175-175		1		
Supply Charges PhP/Cust./Mo. Supply System Charge PhP/Kwhr O.6001 42.9200		PhP/kw			219.6800	219.6800	219.6800			219.6800			control feet to find	1
Supply Charges PhP/Cust_Mo. 42.9200 42	Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	
Netering Charges PhP/kwhr 0.6001														
Retail Customer Charge PhP/Meter/Mo	Retail Customer Charge			42.9200	42.9200	42.9200	42.9200	04000000000000	42.9200	42.9200		42.9200	42.9200	
Retail Customer Charge	Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001			
Metering System Charge	Metering Charges :													
Inter-Class Cross Subsidy Charge	Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400		35.9400	35.9400		35.9400		
Misssionary Electrification	Metering System Charge	PhP/kwhr	0.4326											
Misssionary Electrification PhP/kwhr 0.2494 </td <td>Inter-Class Cross Subsidy Charge</td> <td>PhP/kwhr</td> <td>0.0000</td> <td>ļ</td>	Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	ļ
Note	Universal Charges :									8 8 88 8		27222		
Stranded Debts (UC-SD)	Misssionary Electrification		T 0 T 1 T 1 T 1 T 1 T 1 T 1 T 1 T 1 T 1	5145000 X								***************************************		97
Stranded Contract Cost (UC-SCC)	Environmental Charge		The second secon					100000000000000000000000000000000000000	E1000 000					1
Standard Collidar C	Stranded Debts (UC-SD)		177-3492-010010-01000			William Co., Co., Co., Co., Co., Co., Co., Co.,								
Lifeline Rate (Discount)/Subsidy	Stranded Contract Cost (UC-SCC)		The state of the s											
Senior Citizen Subsidy Rate	Feed-In Tariff Allowance (FIT-All)						2000/00/00/17/20/01/17	II. SALAMAN TALLA	100 NO. 100 NO. 100 NO. 100 NO. 100 NO. 100 NO. 100 NO. 100 NO. 100 NO. 100 NO. 100 NO. 100 NO. 100 NO. 100 NO.					
Member's Contribution on CAPEX PhP/kwhr 0.2904 0.	Lifeline Rate (Discount)/Subsidy											1,525,535,535		
Member's Contribution on CAPEX	Senior Citizen Subsidy Rate													
Power Cost Adjustment PhP/kwhr 0.0000 0.	Member's Contribution on CAPEX	1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A	2219 (230) 200100	0.2904	0.2904	0.2904	0.2904			0.2904		0.2904	0.2904	-
TOTAL ENERGY CHARGES Php/kwhr P 10.8228 P 9.6546 P 8.1211 P 8.1211 P 8.1211 P 10.7428 P 9.6546 P 9.654	Power Act Rate Reduction													
TOTAL DEMAND CHARGE Php/KW P - P - P 432.6600 P 432.6600 P - P - P 432.6600 P - P		PhP/kwhr												
TOTAL FIXED CHARGES Php/meter/mo. P 5.00 P 35.94 P 35.94 P 35.94 P 5.00 P 35.94 P - P 35.94 P 35.94 P - P 35.94 P 35.9	TOTAL ENERGY CHARGES			7. The Thirt is a second of the control of the cont	18 544.5555		. S. V		II.					
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I DE-1	TOTAL FIXED CHARGES	Php/meter/mo	P 5.00	11 President and the control of	Jan. 1955-1511	시트 아이다		P 5.00						
Pnp/cust/mo. P - P 42.92 P 42.92 P 42.92 P 42.32	Php/cust/mo.	P -	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	! P -	P 42.92	P 42.92	?	

Note: GENERATION SYSTEM SHARE VATABLE is

0.8375

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

Checked by

Utility Economics Supervisor

Noted by

SHIBLA MARIE A. HEYROSA

Approved by:

DOMING S. SANTIAGO JR.

Project Supervisor-Acting General Manager

FOR BAPA'S WITH CHECK METER :

SYSTEMS LOSS CHARGE :

METERING SYSTEM CHARGE

0.0833 P/kWhr 0.3526 P/kWhr

for un

12/12/2023 / 9:58 AM

Tariff & Statistical Analyst